

Initial Notification / Notification of Compliance Status Report for Bulk Gasoline Plants

<u>Applicable Rule</u>: 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities and 40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

Note: Initial notification reports are due not later than 120 calendar days after the effective date of the relevant standard, or within 120 calendar days after the source becomes subject to the relevant standard. Sources may also use the application for approval of construction or reconstruction under §63.5(d) to fulfill the initial notification requirement. If you are a new or reconstructed major source, you must also include information required under 63.5(d) and 63.9(b)(5), the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification. (§63.5(d)(1)(ii)).

Mail one copy to each:

MACT Team Leader WI Dept of Natural Resources Air Program AM/7 PO Box 7921 Madison, WI 53707-7921 USEPA Region 5 Air Enforcement & Compliance Assurance Branch AE-17J 77 W Jackson Blvd Chicago, IL 60604

SECTION I GENERAL INFORMATION

IEPA BOA Permit Number (OPTIONAL)

Print or type the following information for each facility for which you are making initial notification: (§63.9(b)(2)(i)-(ii))

Facility I.D. Number (OPTIONAL)

Responsible Official's Nan	ne/Title				İ	
Street Address						
City	State	State ZIP C				
Facility Name (if different f	rom Responsible Official's	Name)				
Facility Street Address (If	different than Responsible	Official's Street Address)				
Facility Local Contact Nam	ne Title		Р	Phone (OPTIONAL)		
- aomiy 200ar Comactitan						
City State			ZIP Co	nde		
Oity	Otato		211 00			
SECTION II APPLIC	ADULITY AND COMPL	ANCE CTATUS				
Initial in the box beside the	ABILITY AND COMPLE					
	A1. Is your facility a "bulk gasoline plant"? Bulk gasoline plant means any gasoline storage and					
	distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline					
No throughpu	throughput of less than 20,000 gallons per day.					
Yes						
	A2. Do you have any gasoline storage tanks that have a capacity greater than or equal to 250 gallons?					
No						
If you answer "No" to gith	or of the above questic	une and can cumpart your	ancwar	than you are not subject t	o the central	
If you answer "No" to either of the above questions and can support your answer, then you are not subject to the control requirements listed below; however, you must still complete Sections III and IV and mail as directed, unless your facility						
is meeting a submerged filling requirement under an enforceable State, local, or tribal rule or permit.						

Yes	C1. Do you currently utilize "submerged filling" for the loading of gasoline into storage tanks at your facility? Submerged filling means the filling of a storage tank through a submerged fill pipe whose			
No	discharge is no more than 12 inches from the bottom of the tank for submerged fill pipes installed on or before November 9, 2006, or no more than 6 inches from the bottom of the tank for submerged fill pipes installed after November 9, 2006.			
Yes	C2. Is submerged filling currently used for <u>all</u> gasoline storage tanks having a capacity of greater than or			
No	equal to 250 gallons?			
Yes	C2. De very average to vetiline "explored and filling" for the leading of gooding into accept to the extract facility?			
No	C3. Do you currently utilize "submerged filling" for the loading of gasoline into cargo tanks at your facility?			
Yes	C4. Do you currently perform a monthly leak inspection of all equipment in gasoline service? An approved monthly inspection program may use detection methods, including sight, smell, and sound, and must adhere to the following requirements in §63.11089: (1) A log book shall be used and shall be signed by the owner or operator at the completion of each inspection. A section of the log book shall contain a list, summary description, or diagram(s) showing the location of all equipment in gasoline service at the facility. (2) Each detection of a liquid or vapor leak shall be recorded in the log book. When a leak is detected, an initial attempt at repair shall be made as soon as practicable, but no later than 5 calendar days after the leak is detected. Repair or replacement of leaking equipment shall be completed within 15 calendar days			
No	after detected. Repair of replacement of leaking equipment shall be completed within 15 calendar days after detection of each leak, except as provided in paragraph (d) of §63.11089. (3) Delay of repair of leaking equipment will be allowed upon a demonstration to the Administrator that repair within 15 days is not feasible. The owner or operator shall provide the reason(s) a delay is needed and the date by which each repair is expected to be completed.			
Yes	C5. Do you require that gasoline be handled in a manner that restricts vapor releases to the atmosphere for extended periods of time? Measures to be taken include, but are not limited to, the following: (1) Minimize gasoline spills (2) Clean up spills as expeditiously as practicable (3) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when			
No	not in use (4) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.			

If you answer no to any of the above control questions, you must

- 1) Complete this notification and mail as directed.
- 2) Comply with all the above (be able to answer yes) control questions within 3 years after the publication of the final subpart BBBBB and resubmit this report confirming that you are complying with all the above requirements.

SECTION III SOURCE DESCRIPTION

Briefly describe the source. (§63.9(b)(2)(iv))

Provide (at least) information on the number and capacity of gasoline storage tanks and the average monthly gasoline throughput.

SECT	ION IV	CERTIFICATION

Name of Responsible Official (Print or Type)	Title	Date (mm/dd/yy)

Signature of Responsible Official

Note: Initial notifications should be sent to the addresses above. Title V permit applications can be used in lieu of an initial notification provided the same information is contained in the permit application as required by this rule and has been submitted to the WDNR (§63.9(a))